

**08 Jun 2006**From: Simon Rodda/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	101.50	Shoe MDBRT	3472.8m	Cum Cost	\$17,673,138
Wtr Dpth(LAT)	154.5m	Days on well	31.21	FIT/LOT:	12.50ppg/	Days Since Last LTI	1111
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Commence tests on down hole equipment following termination of flat pack control lines.					
Planned Op		Run completion string.					

Summary of Period 0000 to 2400 Hrs
Complete perforations, run gauge-junk run with 8.5" gauge ring, no-go. Pulled out of hole and ran 8.375", ok. Retrieved wear bushing, Functions BOPs, Ran L.I.T. Commenced running completion string.

FORMATION	
Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 08 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PER	0000	0230	2.50	3480.0m	Run in the hole Perforation assembly #3 and CCL. 5 shot per ft Powerjet Omega 4505 HMX charges. Correlate and perf 7th interval @3184m - 3189m MDRT, 3193m - 3196m MDRT. Correlate and perf 8th interval @3206m - 3209m MDRT. Fire guns, well static. Pulled out of hole.
C	P	PER	0230	0300	0.50	3480.0m	Lay down assembly #3. All shots fired, well static.
C	P	PER	0300	0430	1.50	3480.0m	Rig up 216mm (8 1/2") gauge/ junk basket/ GR/ CCL.
C	TP (HC)	PER	0430	0800	3.50	3480.0m	Run in hole (8 1/2") gauge/ junk basket/ GR/ CCL. Tools hung up at 3175m MDRT. Pulled out of hole with tool, 1 x piece of rubber recovered from junk basket, 2"L x 1"W x 1/2" thickness.
C	P	PER	0800	1130	3.50	3480.0m	Remove 216mm (8.5") gauge ring and installed 212.7mm (8.375") . Ran in the hole to 3435m MDRT, ok. Pulled out of the hole, junk basket empty. Rigged down wireline equipment.
C	P	TI	1130	1300	1.50	3480.0m	Made up jet sub and wear bushing retrieval tool. Ran in hole to wear bushing profile, jet with 850gpm. Landed out R/Tool in wear bushing.
C	P	BOP	1300	1330	0.50	3480.0m	Function Rams and annulars to void cavities of debris.
C	P	TO	1330	1430	1.00	3480.0m	Pulled wear bushing with 35klbs over string wt. Pulled assembly through BOP's while jetting BOP's and boosting riser. Pulled out of hole and laid out R/T and wear bushing.
C	P	TI	1430	1630	2.00	3480.0m	Made up L.I.T and ran in hole. Landed out in well head profile, took index line measurements. Pressured up to 3000psi/5mins, bled off pressure and relaxed for 5mins. Pulled out of hole, Good impressions, ok.
C	P	RIC	1630	1830	2.00	3480.0m	Held JSA with all crews and rigged up all completion string equipment.
C	P	RIC	1830	2200	3.50	3480.0m	Commenced picking up chrome completion assemblies. @21:45 picked up HF1 packer.
C	P	RIC	2200	2400	2.00	3480.0m	Make up and terminate 4 x control lines to bottom of HF1 packer.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
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Operations for Period 0000 Hrs to 0600 Hrs on 09 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0200	2.00	3480.0m	Continued with termination of 4 x control lines to btm of HF1 packer.
C	P	RIC	0200	0230	0.50	3480.0m	Pick up 1 x joint and 1 x pup. Pull back to top of HF1 packer.
C	P	RIC	0230	0600	3.50	3480.0m	Make up and terminate and test 3 line flat pack to top of HF1 packer. Note: Conduct rotary valve pressure tests on SST #4 (6 tests). Complete body test to 5000psi/30mins.

Phase Data to 2400hrs, 08 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE(SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING(SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE(PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER(PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION(C)	119.5	24 May 2006	08 Jun 2006	749.00	31.208	3480.0m

General Comments

00:00 TO 24:00 Hrs ON 08 Jun 2006	
Rig Requirements	<p>Ocean Patriot Equipment Down List :- Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Diverter packer lockdown dog function from rig floor panel. Backup Cameron hydraulic riser running tool. Casing pressure gauge on Choke manifold. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. #1 Degasser motor S3 ballast tank discharge valve. Helicopter non-directional beacon not working.</p>
Rig Requirements	<p>Ocean Patriot Equipment Down List :- Number 1 mud pump, structural webbing replacement. Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Diverter packer lockdown dog function from rig floor panel. Backup Cameron hydraulic riser running tool. Casing pressure gauge on Choke manifold. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. #1 Degasser motor S3 ballast tank discharge valve. Helicopter non-directional beacon not working.</p>



WBM Data			Cost Today \$ 30			
Mud Type:	Brine	API FL:	Cl:	66500mg/l	Solids(%vol):	Viscosity PV YP Gels 10s Gels 10m
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	12%	H2O:	
Time:	20:00	HTHP-FL:	Hard/Ca:		Oil(%):	Fann 003 Fann 006 Fann 100 Fann 200 Fann 300 Fann 600
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	
Temp:	0C°		PM:		pH:	
			PF:		PHPA:	
Comment						

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.2	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	13	0	366.0	
Fresh Water	m3	24	20.2	10	390.9	
Drill Water	m3	0	56.9	0	265.4	

Pumps																		
Pump Data - Last 24 Hrs								Slow Pump Data										
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)	
1	12P 160	6.000	8.60	97														
2	A1700PT	6.000	8.60	97	100		10.00											
3	A1700PT	6.000	8.60	97	100		10.00											

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	208.60	208.60	208.60	208.60		
13 3/8"	998.85	987.20	998.85	987.20	12.50	
9 5/8"	3472.80	3294.07	173.13	173.13		

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
DOGC	48	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	3	
MI AUSTRALIA PTY LTD	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	3	
GEOSERVICES OVERSEAS S.A.	2	
CAMERON AUSTRALIA PTY LTD	4	
WELL DYNAMICS	3	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1	
EXPRO GROUP	7	
Total	96	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	03 Jun 2006	5 Days		
Fire Drill	03 Jun 2006	5 Days		
JSA	08 Jun 2006	0 Days	Drill crew= 10, Deck= 8, Mech= 0,welder=3	
Man Overboard Drill	06 Jun 2006	2 Days		
Medical Treatment Case	06 Jun 2006	2 Days	Medi-vac IP due to accident on Pipe deck.	IP was struck in the chest by a bundle of drill pipe. Currently receiving medical treatment onshore.
Medical Treatment Case	06 Jun 2006	2 Days	Foreign object in eye	Painter did not return to rig due to bed space down manning.
Safety Meeting	03 Jun 2006	5 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	08 Jun 2006	0 Days	Safe= 2 Un-safe= 6	

Shakers, Volumes and Losses Data						
Available	619.1bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	382.1bbl			Shaker1	VSM 100	
Reserve	237bbl			Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	

Marine									
Weather on 08 Jun 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	0kn	0.0deg	1031.0mbar	12C°	0.0m	0.0deg	-1s	1	243.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	336.00klb	4148.00klb	0.3m	0.0deg	-1s				
Comments									
							2		
							3		
							4		
							5		
							6		
							7		
							8		

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip	1431hrs 6th june		At running standby				
Pacific Wrangler		11:00hrs 8th June	En-route to Melbourne				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0737 / 0759	14 / 14	Re-fuel 893litres. Fuel remaining on board 4219litres